

Arctic IEC-104 Gateway

> Connect Your Remote IEC-101 Devices to IEC-104 Control System with Arctic IEC-104 Gateway

Communication Gateway for Energy Networks

The IEC 60870 protocol family is a vendor-independent communication standard for electricity industry. With Arctic IEC-104 Gateway conventional IEC-101 devices can be attached to a modern TCP/IP based IEC-104 control system. Ethernet and GPRS network interfaces provide a seamless communication solution for most of the applications. Secure (Firewall, VPN) and two-way GPRS communication (static IP addresses) is provided with Viola M2M Gateway or with operator APN. Finally the complete solution for upgrading the communication system to take advantage of the efficient and low-cost IEC-104 approach!

The IEC-101 protocol is designed for circuit-switched data links such as conventional PSTN modem and leased-line whereas the IEC-104 takes advantage of modern packetswitched TCP/IP networks. The fundamental difference between these two approaches is the way they handle event transmission. The IEC-101 protocol uses synchronous polling where SCADA continuously sends requests and devices respond. In IEC-104 the devices can send events asynchronously as they arise while SCADA performs only slow-period background scans. The result is a more efficient use of network resources and faster delivery of data, alarms and other events.

Polling IEC-101 devices over the network becomes unpractical and costly on slow-speed (such as Mobitex) or pay-per-use (such as GPRS) networks. Arctic IEC-104 Gateway can poll the IEC-101 devices locally and send the events to IEC-104 network only if they arise. If there is no event available Arctic IEC-104 Gateway only sends slow-period link test polls. Another advantage of IEC-104 is the use of communication window. Instead of sending acknowledgement after every packet the IEC-104 allows multiple packets to be acknowledged collectively. Arctic IEC-104

Gateway buffers every packet until it receives acknowledgement from SCADA. The packet compressor of Arctic IEC-104 Gateway can also send multiple events in single TCP/IP packet instead of sending them individually.

In many applications the IEC-101 field devices need to be timesynchroniced for e.g. tracking the order of events between several electricity substations or feeders. Due topacket switching the network delays can be unpredictable and cause even several seconds of variance in time when synchronization is done from SCADA.External GPS module can be connected to Arctic IEC-104 Gateway to get an exact time reference from a GPS satellite atom clock and accurately synchronize the IEC-101 devices locally.

Key Features

- Ethernet and GPRS wireless network interface
- Secure communication with internal VPN and firewall
- Mobile operator independent static IP addressing with Viola M2M Gateway
- Self diagnostics for communication and the device
- Packet compression for slow-speed links
- IEC 60870-5-104 to IEC 60870-5-101 communication gateway
- Local IEC-101 polling of Class 1 and Class 2 events
- Internal heater and battery back-up options
- One RS-232 and one RS-232/422/485 port up to 460800 bps
- -40 °C to +55 °C operating temperature with internal heater
- I/O extension option
- DIN rail mounting option

Hardware

Processor Environment 32 bit RISC processor 8 MB FLASH memory 32 MB SDRAM memory

Power

6 - 26 VDC nominal input voltage 1 - 5 W power consumption Resettable fuse and ESD protection

Console RS-232 at 19200 bps 8 data bits, 1 stop bit, no parity (8N1)

LEDs 10 Status LEDs on side panel

Other

Temperature sensor, Real time clock

Software

Network Protocols PPP, IP, ICMP, UDP, TCP, ARP, DNS, DHCP, FTP, TFTP, HTTP, POP3, SMTP

Tunneling (VPN) SSHv1 and v2 server and client

Management WEB, SSH, Telnet and console FTP, TFTP and HTTP SW update

Routing Related Static routing, Proxy ARP, Port Forwd IP Masquerading/NAT, Firewall

GPRS Automatic, manual or constant GPRS connection management

IEC-104 and IEC-101

IEC-104 and IEC-101 IEC-104 over TCP or UDP IEC-101 FT 1.2 framing Local IEC-101 polling ASDU replaser Packet compressor

Other

Ethernet

GPRS

GPRS

USSD Support

10/100 Base-T. Shielded R.I-45

Compliant to GSM phase 2/2+

GPRS multi-slot class 10

GPRS mobile station class B

Internal module and SIM card socket

FME external antenna connector (50 Ω)

Dual-band EGSM 900(2W) and GSM 1800

Max. 85.6 kbps GPRS downlink speed

Coding schemes CS1, CS2, CS3, CS4

Max. 42.8 kbps GPRS uplink speed

1.5 kV isolation transformer

Ethernet IEEE 802-3, 802-2

Mobitex TCP/IP driver (option)

Network Interfaces Serial Ports

Serial 1 / Console / Modem RS-232 DTE, Male DB-9 connector Full serial and modem signals Speed 300 – 460 800 bps Data bits - 7 or 8 Stop bits - 1 or 2 Parity - None, Even, Odd Flow control – None, RTS/CTS Protection – 15 kV ESD and short circuit

Serial 2 / IEC-101

RS-232 DTE, RS-422, RS-485 (DIP selectable) Male DB-9 connector Full serial and modem signals Biasing and termination (DIP selectable) Speed 300 – 460 800 bps Data bits - 7 or 8 Stop bits - 1 or 2 Parity - None, Even, Odd Flow control – None, RTS/CTS Protection – 15 kV ESD and short circuit

Ordering Information

Arctic IEC-104 Gateway 2204 (Ethernet only) Arctic IEC-104 Gateway (GPRS) 2205

Options

Internal battery back up Internal heater I/O extension (8xDI, 2xDO) DIN rail mounting kit Magnetic antenna with 2,5 m cable Rooflex antenna with 2,5 m cable Power supply 100/240VAC-12VDC Accessory kit (Power, cables)

IS Ishort circuit

Configuration and Management

45 mm

Dimensions

175 mm

Arctic IEC-104 Gateway is configured using a www browser. A conventional console interface is also provided. The software of Arctic IEC-104 Gateway can be updated over the network.



Ordering Address

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SCADA Viola M2M Geteway ECURE VPN TUNNEL Arctic IEC-104 Gateway R8-232 EC-101 Devices

Application Examples

- Integrate existing devices to a modern control system with a field-proven product
- Use the IEC-104 event-based communication instead of polling
- Feeder automation
- Substation automation
- Utility automation
- Protection relays

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